

**STATE OF GEORGIA  
BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

<b>IN RE:</b>	)	
	)	
<b>LIBERTY UTILITIES (PEACH STATE</b>	)	<b>DOCKET NO. 56178</b>
<b>NATURAL GAS) CORP. 2025 – 2026 GAS</b>	)	
<b>SUPPLY PLAN</b>	)	

**AMENDED AND RESTATED PETITION FOR APPROVAL OF THE  
2025 – 2026 GAS SUPPLY PLAN FILING OF  
LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.**

Liberty Utilities (Peach State Natural Gas) Corp. ("Liberty Utilities" or the "Company") hereby files with the Georgia Public Service Commission ("Commission") its 2025 – 2026 Gas Supply Plan ("Plan"), including this Amended and Restated Petition ("Amended Petition") requesting approval of the Plan in the above-referenced docket. In support of this Amended Petition, Liberty Utilities submits the following:

1. This gas supply plan filing is made pursuant to Georgia’s gas supply plan and adjustment factor statute, O.C.G.A. § 46-2-26.5, which directs the Company to file a gas supply plan and adjustment factor by August 1 of each year.

2. The Company’s 2025 – 2026 Gas Supply Plan is described in the Company’s cover letter, petition, pre-filed testimony, forecasts, exhibits, Statement of Minimum Filing Requirements, and supporting materials filed in this docket on July 1, 2025. On July 17, 2025, the Company filed certain revised schedules, testimony, and supporting documents to clarify its reserve margin and customer counts. By this Amended Petition and the attached Updated Testimony being filed on July 22, 2025, the Company is incorporating the July 1, 2025, filings as revised by the July 17, 2025, filing, and the Company is also removing the request for a tariff amendment that was identified in the July 1, 2025, petition and testimony, but never filed.

3. The Company filed its design day forecasts for the 2025 – 2026 Gas Supply Plan Year as directed by the Commission’s Procedural and Scheduling Order of April 15, 2025, consistent with the Commission-approved Stipulation in the 2024 – 2025 Gas Supply Plan,

Docket No. 55650. The design day forecasts for the 2025 – 2026 Gas Supply Plan are included as Exhibit II to the pre-filed direct testimony of Marty DeBruin, Liberty Utilities' Manager, Gas Supply and Planning, that were filed on July 1, 2025. On July 17, 2025, the Company filed certain revised Exhibits and revised DeBruin Testimony to update customer counts and clarify that the Company was not seeking a margin reserve in excess of 5%. This Amended Petition and Updated DeBruin Testimony being filed today only remove references to a tariff filing that was never filed and for which the Company is no longer seeking approval at this time; there are no changes to any of the exhibits or supporting documents as originally filed on July 1 and as revised, as applicable, by the July 17 filing, and Liberty incorporates herein by reference those prior filings.

4. Liberty is filing its Gas Supply Plan and an Adjustment Factor for the twelve (12) months of the 2025 – 2026 recovery year beginning October 1, 2025.

5. Contemporaneously herewith, the Company is filing the Updated Pre-Filed Direct Testimony of Marty DeBruin. All of the required exhibits (numbered I through VI), Statement of Compliance with Minimum Filing Requirements, and other materials referenced therein, were filed on July 1, 2025, with further certain revised exhibits and supporting materials filed on July 17, 2025, which are incorporated herein by reference. The Company hereby gives notice to Staff and to any intervening parties that it intends to use the forecasts, supporting information, exhibits, and charts attached to or embedded within the pre-filed testimony as well as any attached or imbedded charts, graphs and illustrations contained within the pre-filed testimony (including both direct and rebuttal testimony, if any) in the hearing on this matter as filed July 1, 2025, as revised, as applicable, on July 17, 2025, and as updated on July 22, 2025.

WHEREFORE, Liberty requests that this Commission approve the 2025 – 2026 Gas Supply Plan as filed and specifically approve, acknowledge or authorize, without limitation, the following as originally filed on July 1, 2025, and as revised, as applicable, on July 17, 2025, and as further updated by this Amended Petition and Updated DeBruin Testimony filed July 22, 2025:

1. Approve the Company's 2025 – 2026 Gas Supply Plan, including the Company's projected design day forecast along with the Company's annual requirements forecast to serve customers in both the Gainesville service areas (including the certificated service areas

in and around Gainesville, including but not limited to Hall and Jackson Counties) and the Columbus service areas (including the certificated areas in and around Columbus, including but not limited to areas in Muscogee, Talbot, Meriwether and Harris Counties);

2. Approve the proposed array of supply and capacity assets that will be used to serve those requirements, more specifically including, but not limited to:

- a. Out-of-state storage in the amounts specified in the Exhibits to Mr. DeBruin's pre-filed direct testimony;
- b. Interstate transportation in the amounts specified in the Exhibits; and
- c. Natural gas commodity to be provided pursuant to Asset Management Agreements;

3. Approve the adjustment factors proposed by the Company to recover its purchased gas costs during the recovery year, together with the calculations that produce such factors;

4. Approve a continuation of the Company's Gas Supply Hedging Plan described within this Gas Supply Plan filing, including continued use of the layered, ratable hedging implementation through the 2025 - 2026 Plan Year for up to 30% of winter volumes; and, approve hedging of up to 10% (or one-third of the overall 30%) of winter purchases to be hedged through the third winter ahead, resulting in hedges that would extend through March 30, 2028, as explained in the Updated Pre-Filed Direct Testimony of Mr. DeBruin; and, authorize the Company to recover costs associated with the hedging plan through the purchased gas cost adjustment (PGA) mechanism;

5. Authorize the extension of the current Performance-based Regulation ("PBR") program through September 30, 2026 (originally approved in Docket No. 6753-U, modified in Docket No. 25013-U, and reauthorized and extended in Docket Nos. 34118, 35876, 36793, 38137, 39388, 40291, 41154, 41870, 42316, 42965, 43811, 44392, 45083 and 55650);

6. Authorize Liberty to file changes in PGA rates, through the end of the 2025 – 2026 Gas Supply Plan Year (September 30, 2026), that will become effective in as few two days following the filing; and

7. Grant such additional approvals and authorizations as are necessary and/or desirable for the Company to accomplish the goals, objectives, and tasks identified as part of the Liberty Utilities (Peach State Natural Gas) Corp. 2025 – 2024 Gas Supply Plan.

This 22<sup>nd</sup> day of July 2025.

Respectfully submitted,  
Floyd R. Self, Attorney for Liberty Utilities  
(Peach State Natural Gas) Corp.

A handwritten signature in blue ink, appearing to be 'F. Self', enclosed within a light blue oval.

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By: Floyd R. Self

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